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STRATEGIC LONG-TERM RESOURCE PLAN (SLTRP)

POWER SYSTEM UPDATE

APRIL 14, 2023

LADWP'S STRATEGIC LONG-TERM RESOURCE PLAN



LADWP has engaged in comprehensive planning for our energy future since the 2000 Integrated Resource Plan (IRP) to chart the course for a cleaner, more reliable power tuture

In 2017, SLTRP replaced LADWP's traditional IRP, which is now a regulatory requirement and submitted to the California Energy Commission once every 5 years to comply with Senate Bill 350.

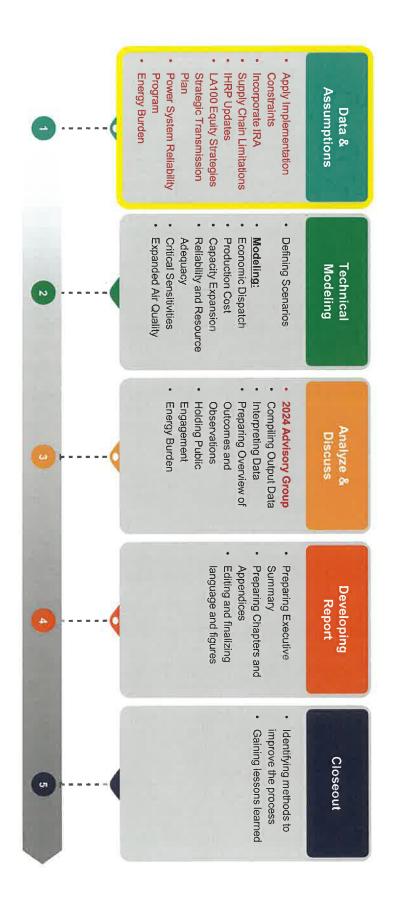
Data is updated yearly; extensive public outreach conducted every 2 years.

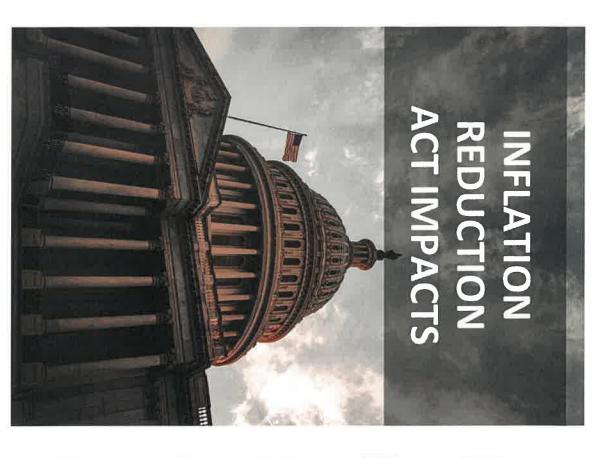
Paused after 2017 until completion of LA100 Study and re-started in 2022.

L.A.'s future energy needs and regulatory mandates while maintaining The Strategic Long-Term Resource Plan (SLTRP) is a roadmap to meet reliable service and reduce emissions in a cost-effective manner.

NEXT SLTRP PROCESS

Future considerations and alignment that needs to occur for the next iteration





Clean Energy Tax Credits (Potential cost savings for SLTRP resource mix)

Extension of existing solar, wind and the adoption of a general clean energy credit

Clean Vehicles

(Increased load from electric vehicles translates to lower rates)

\$4,000 consumer tax credit for lower/middle income individuals to buy used clean vehicles, and up to \$7,500 tax credit to buy new clean vehicles

Residential Energy Efficiency (Potential reductions in Energy Efficiency budget)

\$9 billion in consumer home energy rebate programs, focused on low-income consumers, to electrify home appliances and for energy efficient retrofits

Community Investment & Energy Justice (Align with LA100 Equity Strategies)

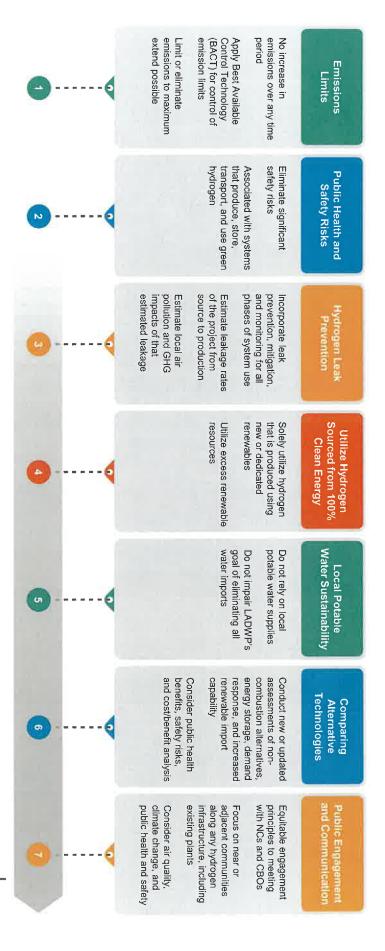
 Funding to help leverage private investments in projects that combat climate change, specifically focused on disadvantaged and low-income communities

Carbon Management (Opportunities for economy wide decarbonization)

Clean energy tax credits and carbon sequestration

COUNCIL FILE 23-0039 REPORTING REQUIREMENTS

All items will incorporate updates from the LA100 Equity Strategies Recommendations







LA100 Study

Completed

Unprecedented analysis ID'd multiple paths to achieve 100% target

Considers reliability, equity, sustainability and

Confirmed 100% by 2035 achievable

· Community a stakeholder input























Much More



EV charging access



LA100 Equity Strategies

Fall 2021-23

achieve equity Community-driven, objective to

Areas of Focus Robust community engagement











Energy





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Demand







Building, Operating & Maintaining



Supply Chain



Implementation and Fearibility



2022 SLTRP

Fall 2021-2022 | 2035 & 2045 Targets

Our comprehensive integrated power plan

Recommends path forward to achieve our goals

Integrates findings of LATOO

- Community & stakeholder input
- Prioritizes reliability, resiliency, equity, affordability sustainability

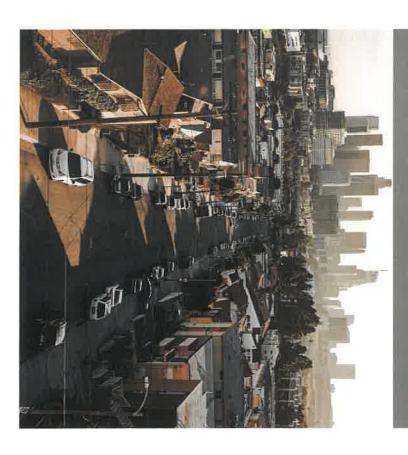
Considerations



Workforce



LA100 EQUITY STRATEGIES



Identify implementation-ready strategies to achieve community-driven, prioritized equity outcomes in LA's clean energy transition



Recognition Justice

Understand and address past and current energy inequities

- Acknowledge past injustices
- Include factors influencing current inequities
- Co-develop implementation-ready strategies that redress these issues



Distributional Justice

Ensure just and equitable distribution of benefits and negative impacts of clean energy transition

Model pathways to achieve prioritized, community-driven, equity outcomes



Procedural Justice

Enable community leadership in the process

- Identify and prioritize energy justice outcomes
- Identify and understand energy problems

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LA100 EQUITY STRATEGIES STEERING COMMITTEE

- Alliance of River
 Communities (ARC)
- City of LA Climate Emergency Mobilization Office (CEMO)
- Climate Resolve
- Community Build, Inc.
- DWP-NC MOU Oversight Committee

- Pacoima Beautiful
- RePower LA
- The South Los Angeles
 Transit Empowerment Zone
 (SLATE-Z)
- South LA Alliance of Neighborhood Councils
- Strategic Concepts in Organizing and Policy Education (SCOPE)

- Enterprise Community
 Partners
- Esperanza Community
 Housing Corporation
- Los Angeles Alliance for a New Economy (LAANE)
- Move LA
- Pacific Asian Consortium in Employment (PACE)

Steering Committee meets monthly



LA100 ES AND SLTRP ADVISORY GROUP

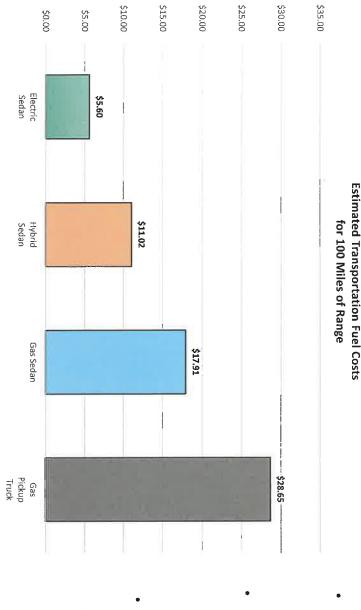
- 9 City Departments and Agencies
- 3 Environmental Advocacy Groups
- 1 Labor Union
- 2 Innovation/Non-Profit Organizations
- 1 Educational Institution
- 1 Neighborhood Council Alliance

Advisory Group meets bi-monthly



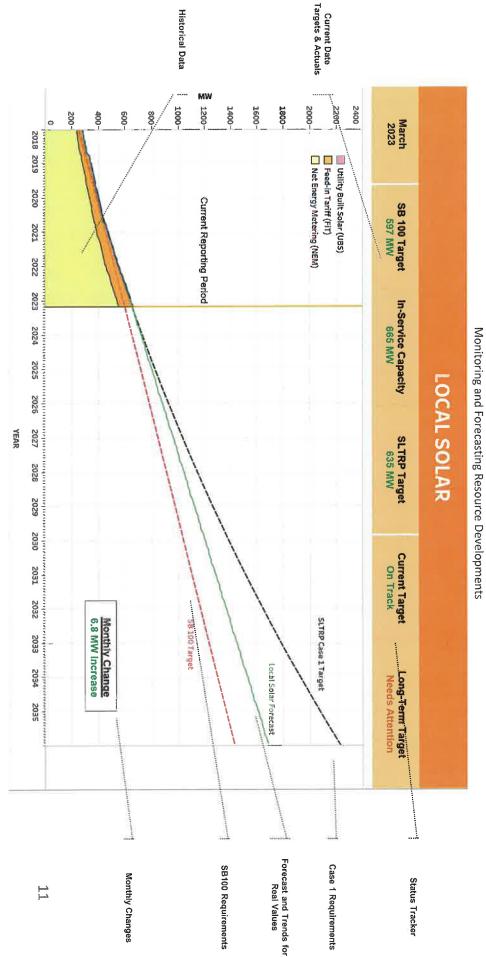
CONSIDERING ENERGY BURDEN

ELECTRIC VEHICLES AND ENERGY EFFICIENCY PROGRAMS CAN BE AN OPPORTUNITY TO SAVE MONEY

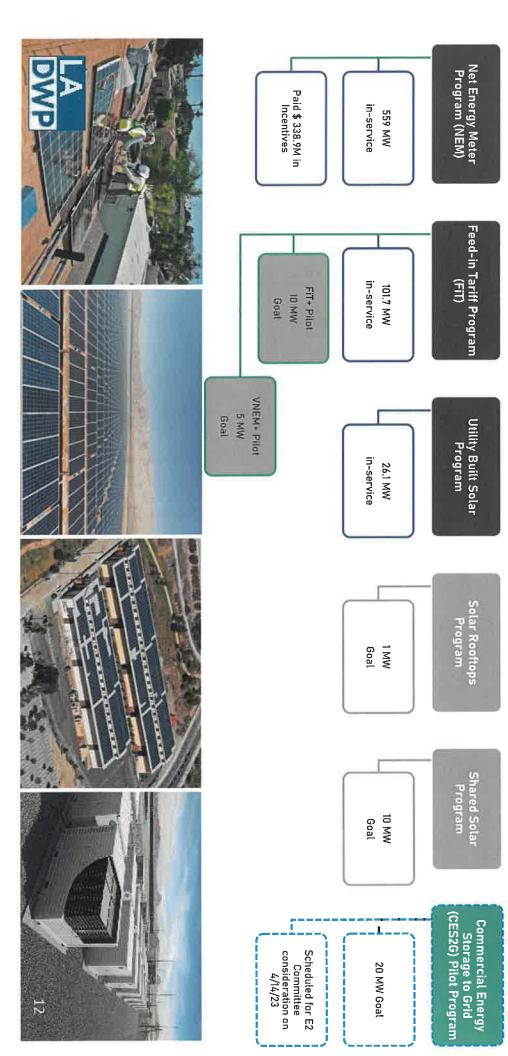


- Fueling an electric sedan is currently less expensive
- 49% less than a hybrid
- 69% less than a gas sedan
- 80% less than a gas pickup truck
- Potential annual fuel savings from an electric sedan, driving 15,000 miles/year
- \$812 less than a hybrid
- **\$1,846 less than** a gas sedan
- \$3,457 less than a gas pickup truck
- Free calculator at <u>fueleconomy.gov</u> and rebates at <u>LADWP.com/EV</u>
- Additionally, customers can take advantage of energy efficiency program incentives to further lower their costs and bills
 LADWP.com/save

LOCAL SOLAR STATUS REPORT



LOCAL SOLAR & ENERGY STORAGE PROGRAMS



PROGRAM IMPLEMENTATION WORKSHOPS

2022 SLTRP & LA100 EQUITY STRATEGIES - SUMMER 2023



KICK-OFF

Equity Strategies and Transmission Resource Plan Updates Program Workshops Accomplishments



Local Residential Solar and **Demand Response**

energy resources (DER) programs and Overview of residential distributed collect feedback



Local Commercial Solar and EE Workshops

energy efficiency programs and collect Overview of commercial solar and feedback



Transportation Electrification

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Overview of transportation electrification programs



SLTRP and LA100 ES Update

Update on SLTRP and final results of LA100 Equity Strategies Study

California's Energy Challenges

- CA Governor, Gavin Newson, issues letter to CPUC, CEC, and CAISO
- Expresses concerns of recent de-energization events in CA
- California Proclamation of a State of Emergency
- Signed July 30, 2021 & August 31, 2022
- In response to increased electric demand which strains the grid
- Calls for increase in procurement of clean storage and demand response programs

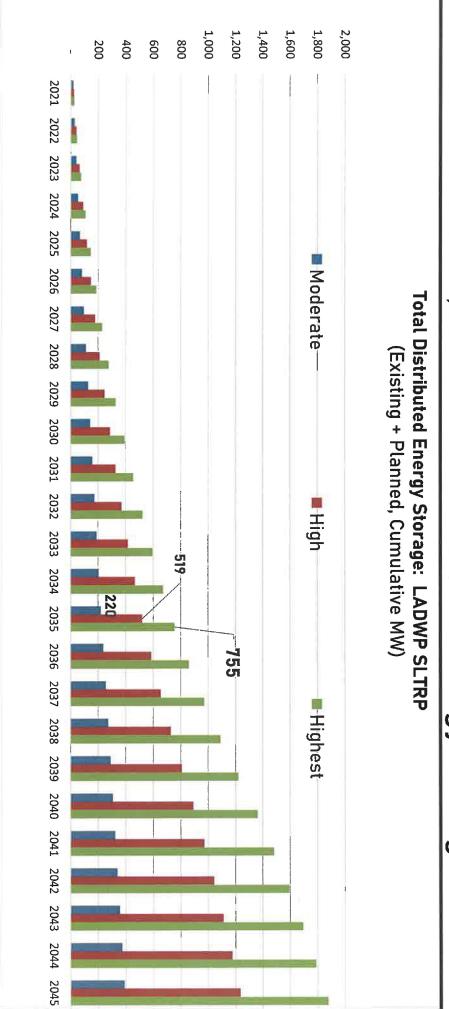
Initiatives

Decarbonization Goals

- EPA Updated Emissions Rules
- LA Executive Directive No. 25
- LA Metro/LAUSD/Long-Haul/Last-mile Delivery/University Fleet Decarbonization Plans
- Inflation Reduction Act (IRA)
- **CEC Zero-Emission Transportation Investment** (\$2.9B) - 12/14/22
- Oct 2022 CA State Budget Amendment

Draft 2022 SLTRP Estimates

2045: Max. of 1,877MW of Distributed Energy Storage



CES2G Pilot Program Overview

Grid Connected – Separately metered systems apart from customer's normal load



Stationary Energy Storage



Non-stationary Energy Storage



CES2G Pilot Program Overview

Major Components

Stationary and non-stationary energy storage types

20 MW program capacity offering

Standard Offer Rate Agreement - Declaration of Critical Peak Periods (CPP) are at the full discretion of the LADWP Energy Control Center

Interconnection reimbursement to encourage participation

Separately metered systems

Contract term based on rated useful life of BESS (max 10 years)



Participant Compensation Structure

Interconnection Reimbursement

- One time payment (After COD)
- Up to 75% of I/C cost, not to exceed:
- •\$150K for 4.8kV interconnections
- •\$400K for 34.5kV interconnections

Energy Export Rate

~\$0.17 per kWh above the peak charging rate for all discharged energy

Three Compensation Mechanisms

Guaranteed Minimum Annual Events

DWP will conduct at least 50 Critical Peak Period (CPP) events



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Total Pilot Program Budget

- Total Program Budget = \$32M
- Includes interconnection reimbursements up to a maximum of \$6M
- Includes program energy credit maximum paid to all participants of \$26M
- Est. Gross Program Revenue Generated from Energy Sales = \$45M
- Est. Net Program Revenue = \$13M



Further Benefits

Advanced Distribution Management System

- Learn to connect DERs with the Energy Control Center (ECC)
- Establishes new intradepartmental policies and protocols to conduct this pilot

Dispatchable Energy

- ECC has visibility and control of energy storage systems
- Peak Shaving
- Time-shifting
- Leverage unutilized energy capacity

In-Basin Energy

- Reduces reliance on transmission
- Non-wires alternative
- Potential for outage sectionalizing

Market Benefits

- Enables new marketplace for EV fleet operators and integrators to provide cost-competitive solutions that outperform fossilfueled options
- Empowers property owners to leverage available footprint for energy storage development that supports the grid and creates new revenue streams

Environmental Benefits

- ~5,000 Metric Ton reduction of CO2 annually when compared to ICE vehicles
- Improved local air quality



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Q&A